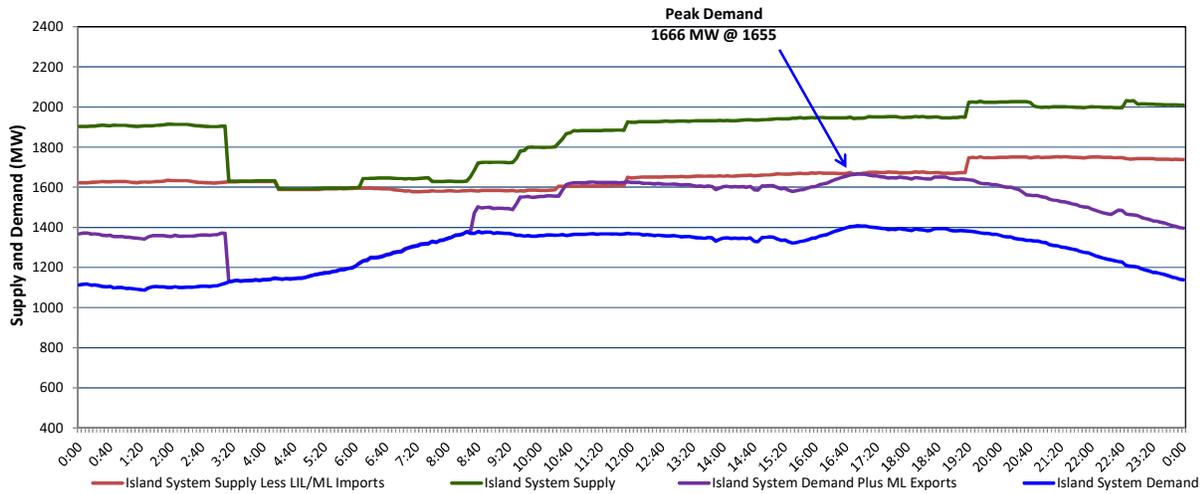


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Tuesday, January 02, 2024

Section 1 Island Interconnected System Supply, Demand & Exports Actual 24 Hour System Performance For Friday, December 29, 2023



Supply Notes For December 29, 2023

- 1,2
- A As of 0800 hours, May 21, 2023, Holyrood Unit 2 unavailable due to forced extension to planned outage (170 MW).
 - B As of 2059 hours, July 13, 2023, Stephenville Gas Turbine unavailable (50 MW).
 - C As of 1833 hours, December 16, 2023, Holyrood Unit 3 available at 70 MW (150 MW).
 - D As of 1804 hours, December 21, 2023, Holyrood Unit 1 available at 160 MW (170 MW).
 - E At 0419 hours, December 29, 2023, Granite Canal Unit unavailable (40 MW).
 - F At 1154 hours, December 29, 2023, Granite Canal Unit available (40 MW).
 - G At 1929 hours, December 29, 2023, Hinds Lake Unit available (75 MW).

Section 2 Island Interconnected Supply and Demand

Sat, Dec 30, 2023	Island System Outlook ³		Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
				Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,997	MW	Saturday, December 30, 2023	2	0	1,560	1,462
NLH Island Generation: ^{4,8}	1,385	MW	Sunday, December 31, 2023	0	1	1,570	1,472
NLH Island Power Purchases: ⁶	120	MW	Monday, January 1, 2024	-1	-4	1,655	1,556
Other Island Generation:	225	MW	Tuesday, January 2, 2024	-8	-6	1,665	1,566
ML/LIL Imports:	267	MW	Wednesday, January 3, 2024	-2	-3	1,345	1,249
Current St. John's Temperature & Windchill:	0 °C	-2 °C	Thursday, January 4, 2024	-5	-2	1,325	1,230
7-Day Island Peak Demand Forecast:	1,665	MW	Friday, January 5, 2024	-1	4	1,320	1,225

Supply Notes For December 30, 2023

- 3
- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
 8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Fri, Dec 29, 2023	Actual Island Peak Demand ⁹	16:55	1,666 MW
Sat, Dec 30, 2023	Forecast Island Peak Demand		1,560 MW

Notes: 9. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).